

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35043235820000

**Completion Report**

Spud Date: January 13, 2018

OTC Prod. Unit No.: 043-223312-0-0000

Drilling Finished Date: February 11, 2018

1st Prod Date: April 30, 2018

Completion Date: April 30, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: PETRA 14-17N-19W 1CH

Purchaser/Measurer:

Location: DEWEY 11 17N 19W  
 SW SW SE SW  
 215 FSL 1450 FWL of 1/4 SEC  
 Latitude: 35.957288 Longitude: -99.198438  
 Derrick Elevation: 2171 Ground Elevation: 2147

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275  
 PO BOX 13360  
 301 NW 63RD ST STE 600  
 OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672649	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	1519		455	SURFACE
SURFACE	13-3/8"	54.5#	J-55	758		745	SURFACE
INTERMEDIATE	7"	26#	P-110	8634		210	6977
PRODUCTION	4-1/2"	13.5#	P-110	14114		545	8564

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14114**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13781	FRAC PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2018	CLEVELAND	502	46	2146	4275	457	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
105050	640

**Perforated Intervals**

From	To
9489	13920

**Acid Volumes**

600 BLS 15%HCL
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**Fracture Treatments**

113,000 BLS WATER
6,314,700 LBS SAND

Formation	Top
CLEVELAND	9119

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

REPORTED TO FRACFOCUS 6/6/18.  
BHL FROM PROPOSED PLAT

**Lateral Holes**

Sec: 14 TWP: 17N RGE: 19W County: DEWEY

SE SE SW SW

332 FSL 1005 FWL of 1/4 SEC

Depth of Deviation: 8664 Radius of Turn: 647 Direction: 182 Total Length: 4434

Measured Total Depth: 14114 True Vertical Depth: 9282 End Pt. Location From Release, Unit or Property Line: 332

**FOR COMMISSION USE ONLY**

1139682

Status: Accepted